ERGEG Workshop European Gas Network 10 year Development Brussels, 29/04/2009

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Introduction:

- We welcome the opportunity to hear ERGEG explanations of their proposals and to discuss
- Formal EFET response will follow
- Four initial reaction to issues raised by ERGEG

EU GAS NETWORK, 10 YEAR DEVELOPMENT 1. Top-down and bottom-up consistency



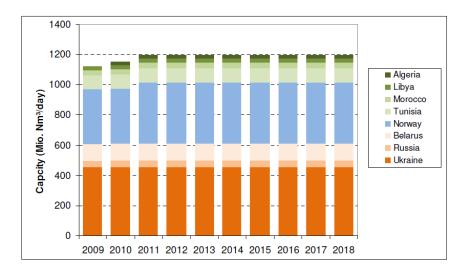


The 10-year plan should

- use a consistent set of
 EU-wide assumptions
- be based on an EU network model, or
- consistent regional network models.



 The plan must recognise the difference between projects that have reached a final investment decision (FID) and all other projects, which must still be included for information purposes



Current graphs in the GTE+ report only shows 2 new pipelines to europe and no increase in capacity after 2011



 Formal updates of the 10-year plan should be published annually, with any major changes updated on an ongoing basis.

 Consultation with market participants needs to take place throughout the development of each plan, not just at the end.

EU GAS NETWORK, 10 YEAR DEVELOPMENT 4. Investment focus in line with market structure



- Investment focus in the 10-year plan should be to ensure that
 - **1.** all upstream gas is able to enter the transmission system
 - 2. balancing zones/interconnections expand to the optimum size
 - **3.** other EU security projects are identified

 A summary of investment within TSO systems/balancing zones could be included as an annex in the 10-year plan, to ensure consistency, and as a check that gas will be able to reach end consumers.

"Ready for another 10 years of challenges"





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